Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2023 (Thousand Barrels per Day)

Commodity											
Commodity	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
Crude Oil	747	59			1,211	116	35	-15	2,173	11	0
Hydrocarbon Gas Liquids	65	-53	0	56	51	30		5	23	59	61
Natural Gas Liquids	65	-53	0	50	51	30		4	23	59	
Ethane	0			-	-	-		-		0	0
Propane	8	-1		30	31	15		3		32	48
Normal Butane	18	-15	-	17	19	12		1	5	27	18
Isobutane	7	-6	_	3	1	3		1	17	0	
Natural Gasoline	33	-32	0		_	_		0	1	0	
Refinery Olefins				6	-	-		1			5
Ethylene				7	_	_		_ 0			6
Propylene Normal Butylene				-1	_	_		1			-2
Isobutylene				-1	_	_		0			-2
ioobatyiono				_				U			
Other Liquids		-6	44		126	317	-13	-15	393	21	68
Hydrogen/Biofuels/Other Hydrocarbons			44		27	177	43	0	215	9	68
Hydrogen					_		42		42		0
Biofuels (including Fuel Ethanol)			44		27	177	1	0	173	9	
Fuel Ethanol			4		_	148	1	0	148	6	
Biofuels (excluding Fuel Ethanol) <sup>6</sup>			40		27	29		0	25	3	68
Other Hydrocarbons					_	-	-	-	-	_	_
Unfinished Oils			 0		55 43	-2 142		-16	38 140	7	
Motor Gasoline Blend.Comp. (MGBC)			0		43	53	-56 4	-16 -9	70	6	
Reformulated Conventional			0		40	88	-60	-9 -7	69	6	-
Aviation Gasoline Blend. Comp					-	-		-	-	-	_
Finished Petroleum Products			2	2,691	150	62	55	-14		296	2,678
Finished Motor Gasoline			2	1.445	22	3	55	-3		30	,
Reformulated			_	1,005	_	-	0	Ö		_	1,004
Conventional			2	441	22	3	56	-3		30	
Finished Aviation Gasoline				1	0	_		-1		_	1
Kerosene-Type Jet Fuel			0	427	92	7		3		22	501
Kerosene			-	0	-	-		0		0	
Distillate Fuel Oil			0	451	16	35		-10		98	
15 ppm sulfur and under			0	429	16	35		-9		87	403
Greater than 15 to 500 ppm sulfur			_	10	_	-		0		3	
Greater than 500 ppm sulfur			-	12 71	0 14	_		-1 -3		9 19	
Residual Fuel Oil Less than 0.31 percent sulfur				2	4	-		-3 2		NA	NA
0.31 to 1.00 percent sulfur				21	9	_		-1		NA NA	NA NA
Greater than 1.00 percent sulfur				48	0	-		-3		NA NA	NA NA
Petrochemical Feedstocks				3	1	_		_		4	
Naphtha for Petro. Feed. Use				_	1	_		_		_	1
Other Oils for Petro. Feed. Use				3	-	-		-		4	-2
Special Naphthas				1	1	_		0		-	2
Lubricants				11	1	0		-1		8	
Waxes				-	0	_		_		0	
Petroleum Coke				126	_	2		-1		113	
Marketable				97 29		2		-1 		113	-13 29
Asphalt and Road Oil				29	3	16		1		1	
Still Gas				116							116
Miscellaneous Products				13				0		0	
Total	812	0	46	2,747	1,538	525	77	-38	2,589	388	2,807

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Institute on adjustment for grade oil, provingly referred to as "Unaccounted For Crude Oil." Also instituted is an adjustment for hydrogen, mater goals in provingly referred to as "Unaccounted For Crude Oil." Also instituted is an adjustment for hydrogen, mater goals in provingly referred to as "Unaccounted For Crude Oil." Also instituted is an adjustment for hydrogen, mater goals in proving the proving

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.